

***SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

				<b><u>Rate D</u></b>
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount(1)</u>
1	176 - 185	5%	Customer Charge	(\$0.42)
			First 250 kWh	(\$0.00627)
			Excess 250 kWh	(\$0.00652)
2	151 - 175	7%	Customer Charge	(\$0.59)
			First 250 kWh	(\$0.00878)
			Excess 250 kWh	(\$0.00913)
3	126 - 150	18%	Customer Charge	(\$1.51)
			First 250 kWh	(\$0.02259)
			Excess 250 kWh	(\$0.02349)
4	101 - 125	33%	Customer Charge	(\$2.77)
			First 250 kWh	(\$0.04141)
			Excess 250 kWh	(\$0.04306)
5	76 - 100	48%	Customer Charge	(\$4.03)
			First 250 kWh	(\$0.06024)
			Excess 250 kWh	(\$0.06264)
6	0 - 75	70%	Customer Charge	(\$5.88)
			First 250 kWh	(\$0.08784)
			Excess 250 kWh	(\$0.09134)

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus  
 Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

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 Treasurer

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

<b>Non-G1 Class Default Service:</b>	<b><u>Mav-10</u></b>	<b><u>Jun-10</u></b>	<b><u>Jul-10</u></b>	<b><u>Aug-10</u></b>	<b><u>Sep-10</u></b>	<b><u>Oct-10</u></b>	<b><u>Total</u></b>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation	(\$16,099)	(\$18,428)	(\$21,804)	(\$21,688)	(\$17,803)	(\$17,524)	(\$113,347)
2 Total Costs	<u>\$4,721,482</u>	<u>\$5,530,518</u>	<u>\$6,830,374</u>	<u>\$6,988,403</u>	<u>\$5,299,468</u>	<u>\$5,285,776</u>	<u>\$34,656,022</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$4,705,383	\$5,512,090	\$6,808,569	\$6,966,715	\$5,281,665	\$5,268,252	\$34,542,674
4 kWh Purchases	<u>63,001,518</u>	<u>72,116,000</u>	<u>85,328,322</u>	<u>84,873,727</u>	<u>69,670,112</u>	<u>68,579,121</u>	<u>443,568,800</u>
5 Total, Before Losses (L.3 / L.4)	\$0.07469	\$0.07643	\$0.07979	\$0.08208	\$0.07581	\$0.07682	\$0.07787
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07947	\$0.08133	\$0.08490	\$0.08734	\$0.08066	\$0.08174	
8 Total Retail Rate - Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.08286
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
9 Reconciliation	\$1,551	\$1,775	\$2,101	\$2,090	\$1,715	\$1,688	\$10,921
10 Total Costs	<u>\$118,486</u>	<u>\$135,627</u>	<u>\$160,474</u>	<u>\$159,619</u>	<u>\$131,029</u>	<u>\$128,975</u>	<u>\$834,210</u>
11 Reconciliation plus Total Costs (L.9 + L.10)	\$120,037	\$137,402	\$162,575	\$161,709	\$132,744	\$130,663	\$845,131
12 kWh Purchases	<u>63,001,518</u>	<u>72,116,000</u>	<u>85,328,322</u>	<u>84,873,727</u>	<u>69,670,112</u>	<u>68,579,121</u>	<u>443,568,800</u>
13 Total, Before Losses (L.11 / L.12)	\$0.00191	\$0.00191	\$0.00191	\$0.00191	\$0.00191	\$0.00191	\$0.00191
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - Variable RPS Charge (L.13 * (1+L.14))	\$0.00203	\$0.00203	\$0.00203	\$0.00203	\$0.00203	\$0.00203	
16 Total Retail Rate - Fixed RPS Charge (L.13 * (1+L.14))							\$0.00203
17 Total Retail Rate - Variable Default Service Charge (L.7 + L.15)	\$0.08150	\$0.08336	\$0.08693	\$0.08937	\$0.08269	\$0.08377	
18 Total Retail Rate - Fixed Default Service Charge (L.8+L.16)							\$0.08489

### CALCULATION OF THE DEFAULT SERVICE CHARGE

<b>G1 Class Default Service:</b>	<b><u>May-10</u></b>	<b><u>Jun-10</u></b>	<b><u>Jul-10</u></b>	<b><u>Total</u></b>
<b><i>Power Supply Charge</i></b>				
1 Reconciliation	(\$2,830)	(\$2,543)	(\$3,178)	(\$8,550)
2 Total Costs	<u>\$752,196</u>	<u>\$652,785</u>	<u>\$843,245</u>	<u>\$2,248,225</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$749,366	\$650,242	\$840,067	\$2,239,675
4 kWh Purchases	<u>11,344,763</u>	<u>10,194,853</u>	<u>12,739,542</u>	34,279,157
5 Total, Before Losses (L.3 / L.4)	\$0.06605	\$0.06378	\$0.06594	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06909	\$0.06671	\$0.06897	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>				
8 Reconciliation	\$4,315	\$3,877	\$4,845	\$13,038
9 Total Costs	<u>\$21,720</u>	<u>\$19,519</u>	<u>\$24,391</u>	<u>\$65,630</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$26,035	\$23,396	\$29,236	\$78,668
11 kWh Purchases	<u>11,344,763</u>	<u>10,194,853</u>	<u>12,739,542</u>	34,279,157
12 Total, Before Losses (L.10 / L.11)	\$0.00229	\$0.00229	\$0.00229	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00240	\$0.00240	\$0.00240	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.07149	\$0.06911	\$0.07137	

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